

Seismic Exploration of Hydrocarbons in Heterogeneous Reservoirs

New Theories, Methods, and Applications

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